



ACCELERATING INNOVATION



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Eliminating Control Valve Erosion – a Journey to a Better Mouse Trap

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Important Reminders

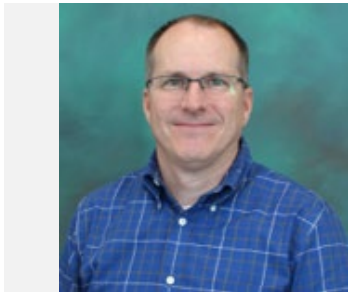
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Agenda

Tim Mbanga

**Tim Mbanga &
Duane Lunde**

Duane Lunde

Tim Mbanga

Introduction

Erosive Service Control Valves

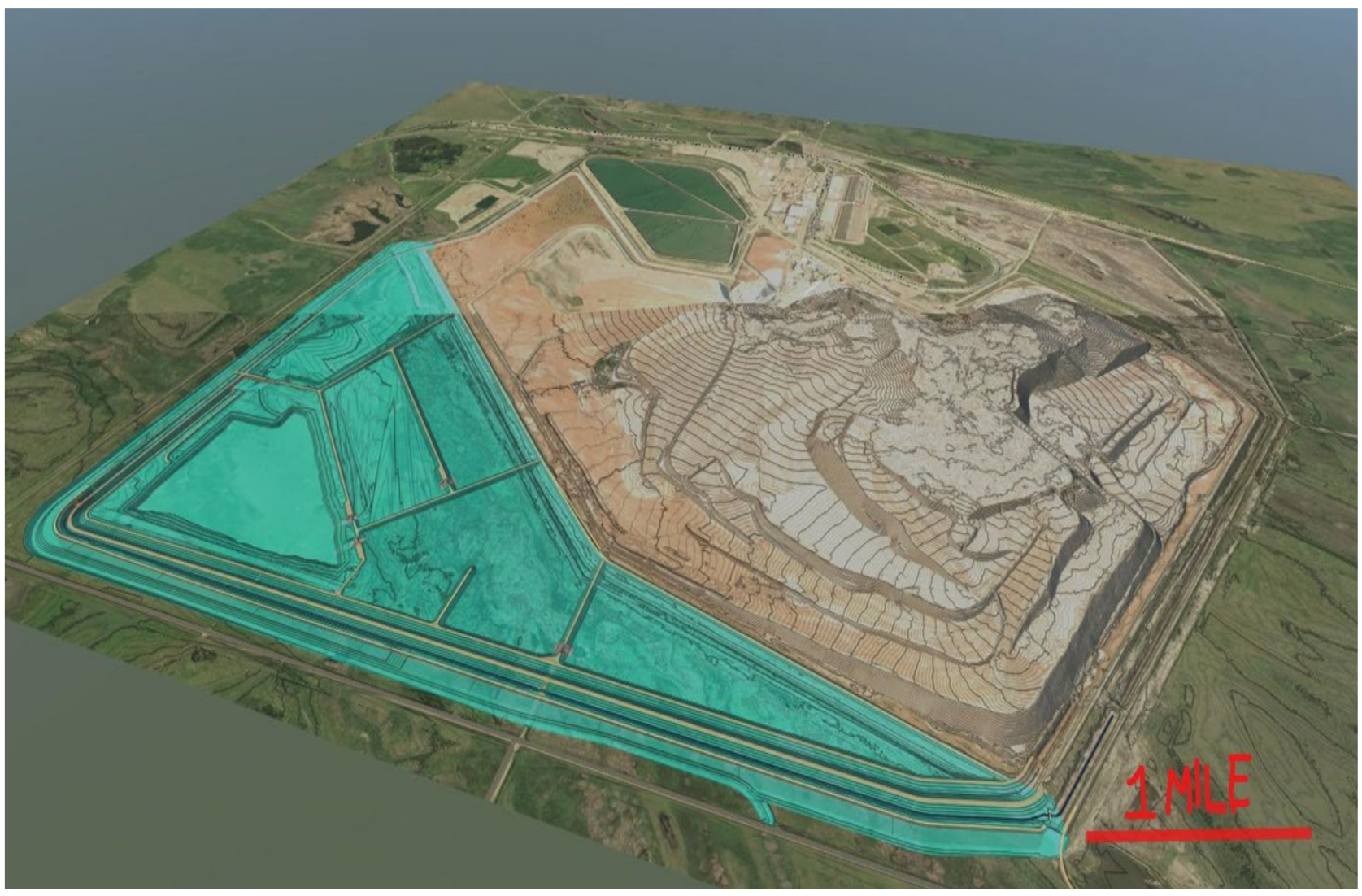
- What options were considered?
- How long did a solution last?
- Life is about the journey

Leveraging technology - A predictive maintenance approach

Summary – A journey with many steps

Introduction

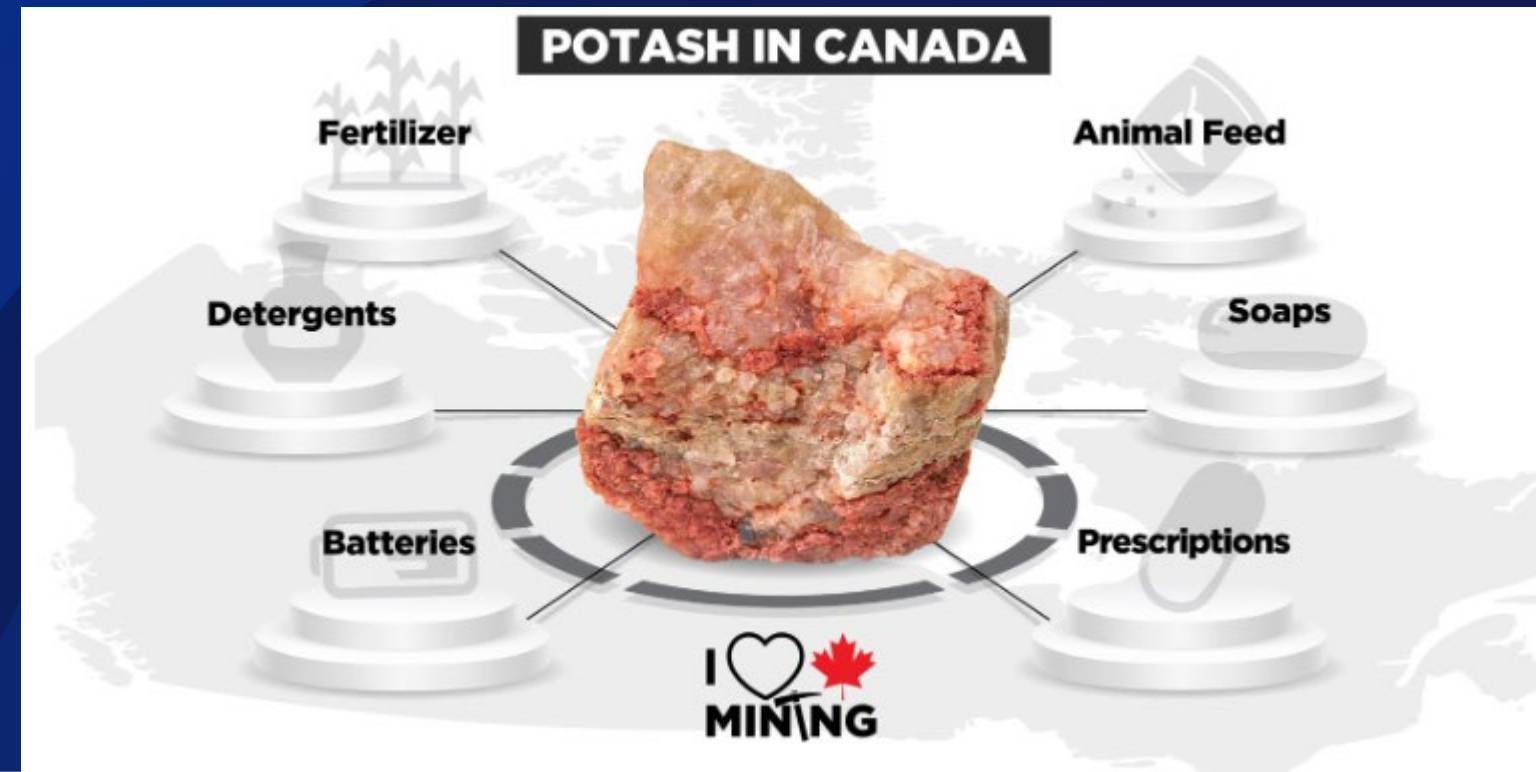
Nutrien, Potash Division
Rocanville Mine Site



Nutrien

- Who is Nutrien?
- Rocanville Mine
- What is Potash - A few interesting details related to Potash

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This is a story about the journey

- Common challenges at a Potash mine (**Cavitation & Erosion**)
 - Cost Implications
 - Selecting The right Product for the Application
 - How do you know what's right for your application – Test Drive
 - Collaborative Effort between Spartan and Nutrien over several years
 - Cost/benefit analysis
 - Knowledge sharing
 - Different tiers of control valve solutions for **erosive service**

Erosive Service Control Valves

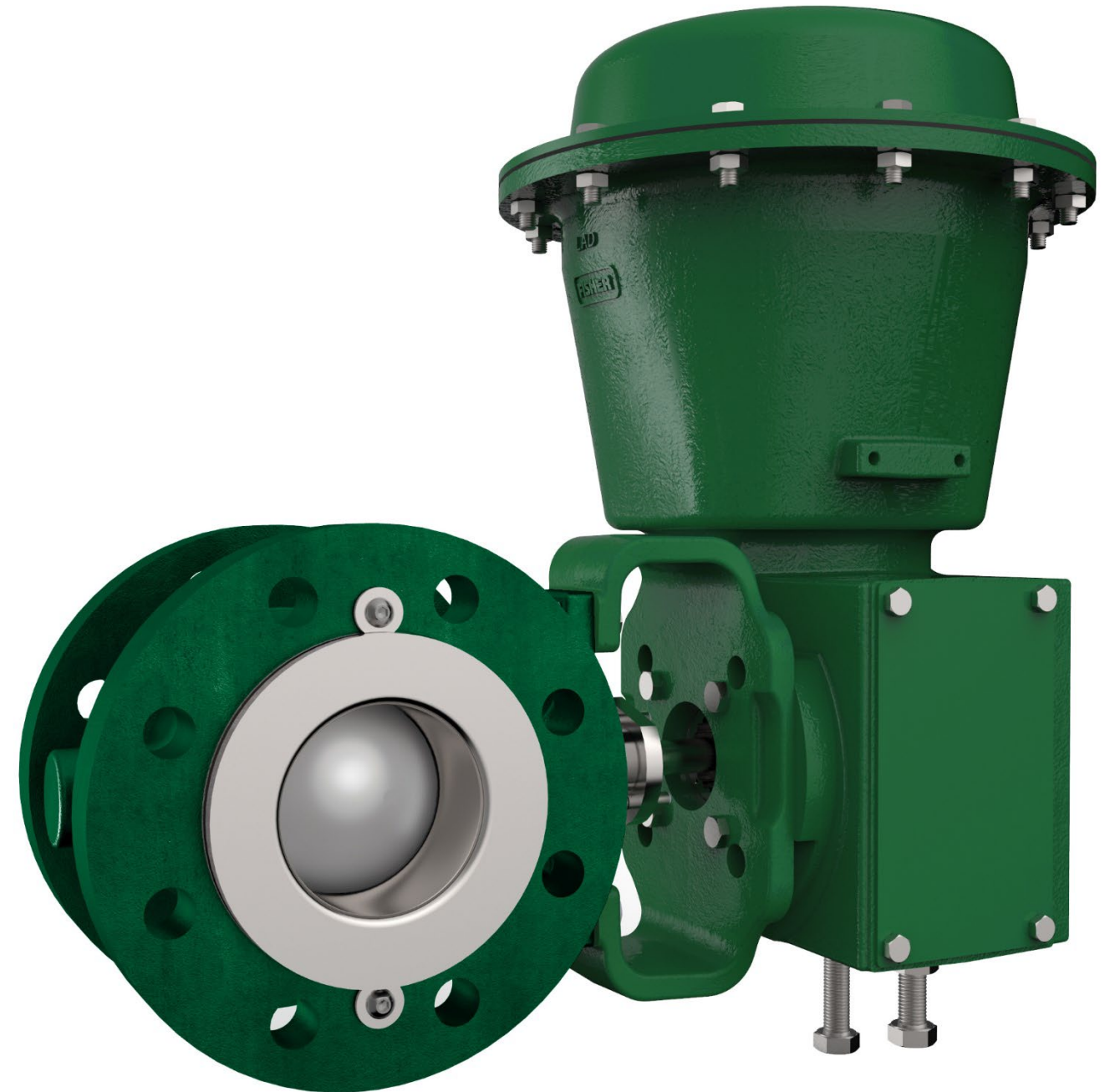
What options were considered?

How long did a solution last?

Life is about the journey

Erosive Severe Service

- What is “Severe Service”?
- Why rotary valves in a Potash facility?
- What solutions were considered and why?



The Challenging Applications



Centrifuge Feed Application



Cross Flow Separator

Why did Rocanville need a better “mouse trap”



8" V150, SST body, Reverse Flow

- Letters off casting are worn off
- Body has mirror finish
- Eventually led to a hole in the valve body



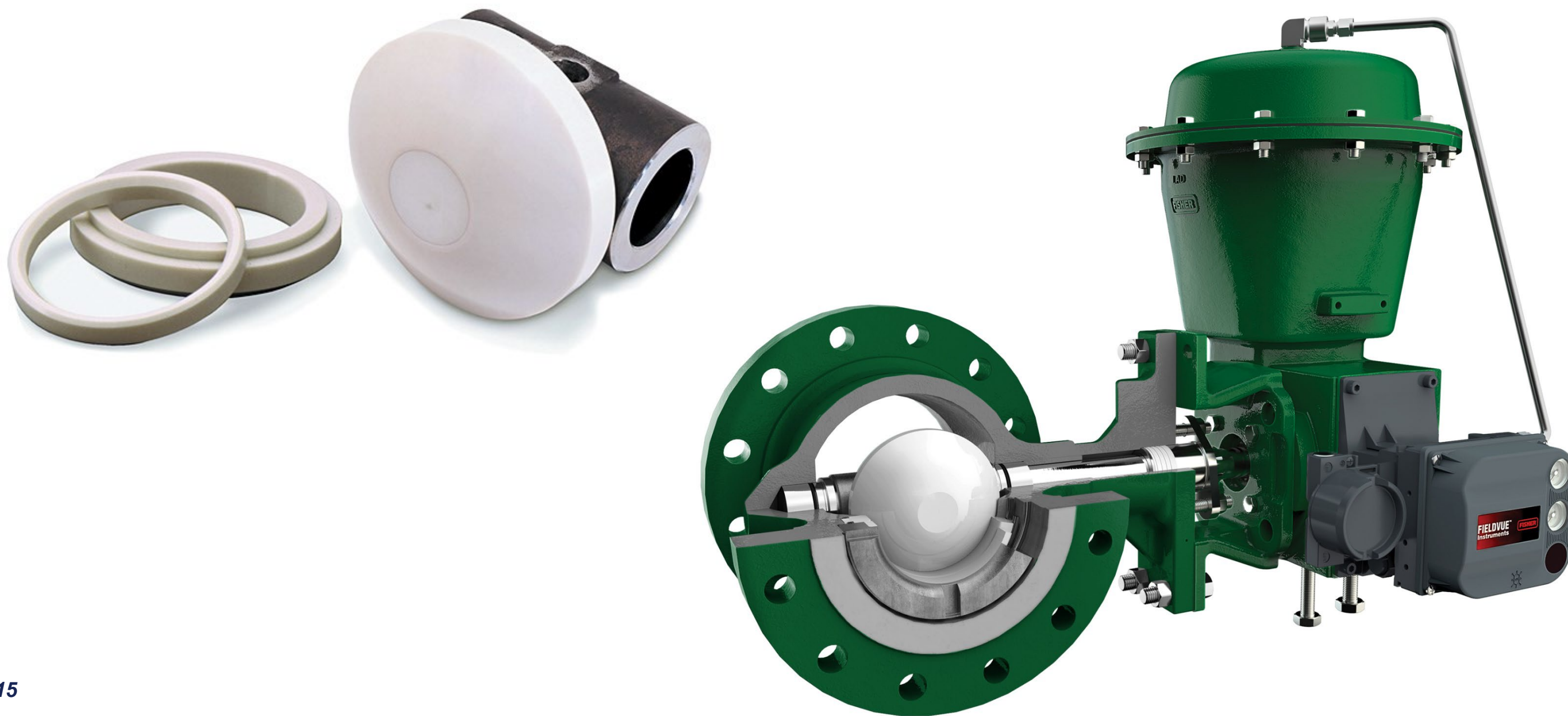
Ball was razor sharp

- Some of the “V” is eroded away
- Seat ring is eroded and partially missing
- Some ball material & coating worn away

Fisher's extensive Erosive Service offerings



Fisher's extensive Erosive Service offerings



Thickener Underflow Application

- Erosive Application
- 180' Diameter Thickener Tank
- 8" U/F Pipe, Lined CS Sched 80,
- 100ft of Head and 55% solids
- Turbulent flow regime, non Newtonian fluid
- Corrosive – Salts - $MgCl_2$, NaCl, KCl, Clays, insolubles
- Sludge Hammer effect – As the rakes move across
- Erosion due to high solid content and velocity especially during Thickener recirculation, throttle the valve more ~10-25%



Fisher's extensive Erosive Service offerings



- 6" V150S, SST body, Reverse Flow
- Ceramic liner, plug, & Seat Ring
 - Alloy 6 Bearing



How long did the Solutions last?

Long enough to justify the cost difference, for sure.

- Crossflow U/F - 12 months to 2.5 years
- Centrifuge Feed – 1.5 years to 4+years
- Thicker U/F –
 - SST Vee-Ball valve - 4 months. Tried both forward and reverse flow.
 - Coated - tried forward flow - 8-10 months, then tried TC reverse flow - 12 to 14months
 - Ceramic installed – going 2.5 years with very minimal wear

Summary

A journey with many steps

- *Labor cost ~ \$300,000*
- *Downtime ~ 46Hours*
- *Production losses ~ \$1,800,000*
- *High Price = High Cost Saving*
- *It takes time to “test drive” a valve in an application and is typically measured in years, not months*
- *In the end the Journey was worth every minute and every effort put in*
- *Enjoy the Journey, don't wait till the destination*

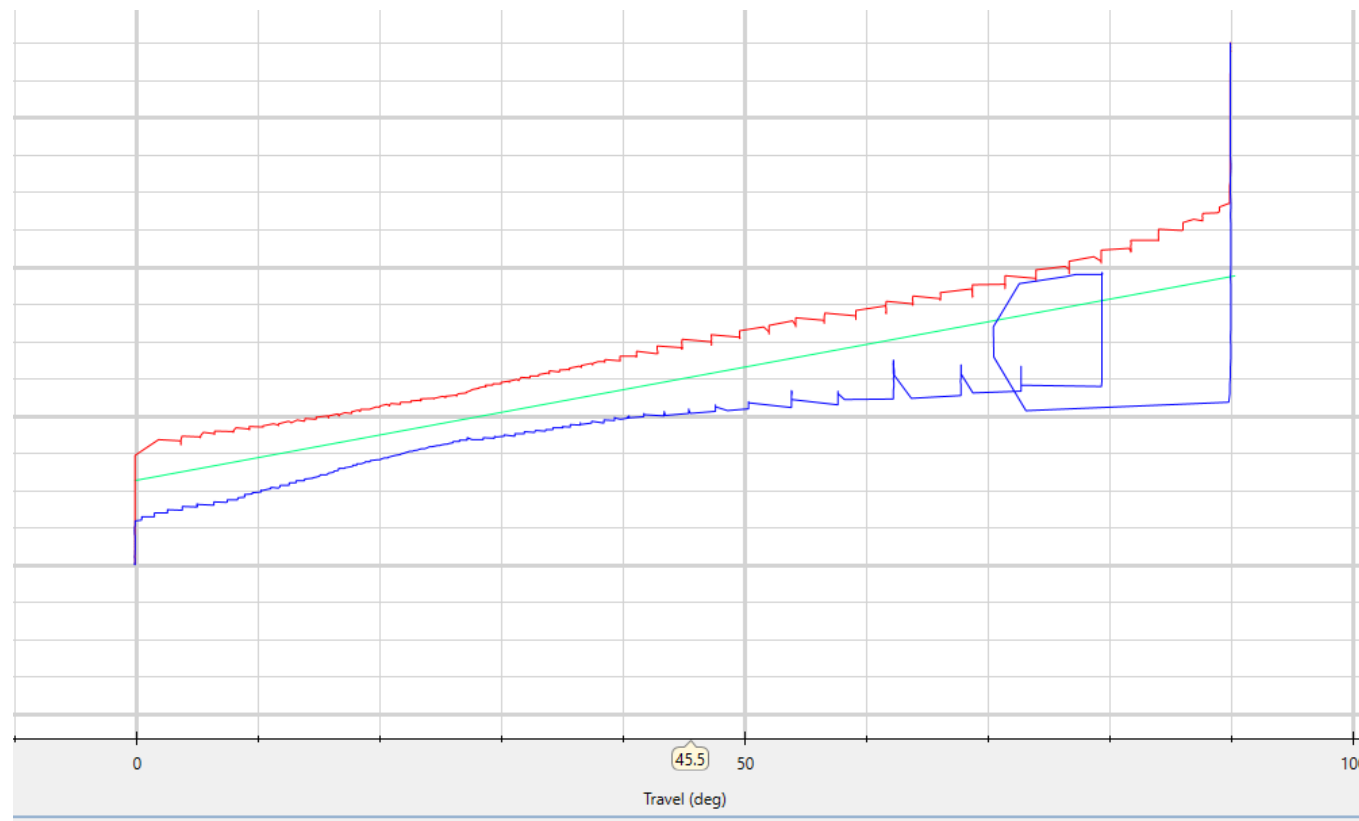
Leveraging Technology

A predictive maintenance approach

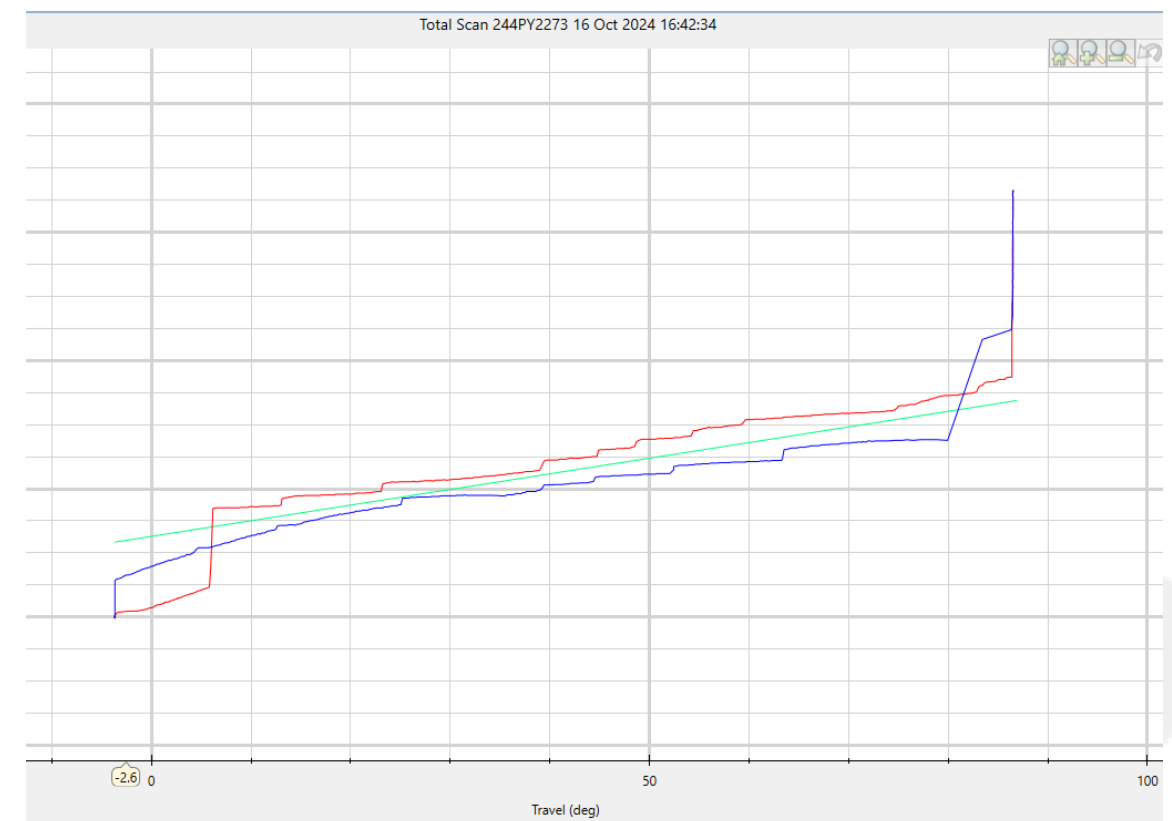
Diagnostics are key to predictive maintenance

- The Fisher FIELDVUE digital valve controller provides mountains of diagnostic information
- We at Spartan have a program in place with Nutrien to remotely monitor their assets (including control valves)
- Specific focus on friction. A drop in friction reflects the ball is no longer contacting the seat. That means wear of the seat is likely.
- There are other details that we've been able to identify via diagnostics. For example:
 - Unexpected friction increases (increased torque, friction, etc.)
 - Travel shifting
 - Air leaks
 - Improper tuning
 - Reduced Travel
 - Improper initial set up
 - Found broken magnetic array
 - Alert monitor indicating Pressure Fallback has been activated

Diagnostics are key to predictive maintenance



- Increased torque scenario



- Poor seating profile, no saturation present

Find More Information

Exhibit Hall – Fisher Valve Solutions

Contacts



Nutrien Potash



Spartan Controls Ltd.



Fisher Severe Service



Fisher V150S



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Thank You